

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SUMMARY OF EXHIBITS

<b>Exhibit No.</b>	<b>Description/Summary</b>
<b>1.</b>	<b>Direct testimony of Michael L. Shelnitz</b> <ul style="list-style-type: none"><li>• <b>Attachment MLS-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies</b></li><li>• <b>Attachment MLS-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2014 - December 2014</b></li><li>• <b>Attachment MLS-3 – Summary of Energy Service Costs and Revenues for the period January 2014 - December 2014</b></li><li>• <b>Attachment MLS-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2014 - December 2014</b></li></ul>
<b>2.</b>	<b>Direct testimony of Frederick B. White</b> <ul style="list-style-type: none"><li>• <b>Generation Resources and Energy Requirements</b></li></ul>
<b>3.</b>	<b>Direct testimony of Elizabeth H. Tillotson</b> <ul style="list-style-type: none"><li>• <b>Fossil Outages</b></li></ul>

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 2 Replacement Power Costs (RPC)  
 3 For the Period January 1, 2014 through December 31, 2014  
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10				PSNH
11	<u>UNIT</u>	<u>DATES</u>	<u>TYPE</u>	<u>RPC</u>
12				
13	Merrimack 1	01/31/14 - 02/02/14	Outage	\$ 88,414
14		02/20/14 - 02/24/14	Outage	157,158
15		09/16/14 - 09/21/14	Outage	-
16				
17				
18	Merrimack 2	01/16/14 - 01/18/14	Outage	114,562
19		02/14/14 - 02/17/14	Outage	1,786,605
20		05/27/14 - 06/17/14	Outage	-
21		07/29/14 - 07/31/14	Outage	-
22		10/27/14 - 10/31/14	Outage	-
23		12/12/14 - 12/16/14	Outage	-
24				
25				
26	Schiller 4	09/09/14 - 10/08/14	Outage	-
27				
28				
29	Schiller 5	08/18/14 - 08/27/14	Outage	110,343
30		12/06/14 - 12/13/14	Outage	281,827
31		12/27/14 - 12/31/14	Outage	78,649
32				
33				
34	Schiller 6	10/31/14 - 11/07/14	Outage	-
35				
36				
37	Total			<u>\$ 2,617,558</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE RECONCILIATION

FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
(Dollars in 000s)

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	Total for the six months ended 12/31/14 (2)	Total for the twelve months ended 12/31/14
9 ACTUAL ENERGY SERVICE								
10 REVENUES AND COSTS								
12 <u>Energy Service Revenue</u>								
14 Residential	21,892	21,782	19,194	17,152	15,264	15,113	\$ 116,413	\$ 226,809
15 Commercial	9,519	10,618	9,849	9,150	8,333	8,547	59,372	115,388
16 Manufacturing	1,365	2,450	1,778	1,090	1,002	939	7,080	15,704
17 Public street lights	64	60	51	45	37	36	356	650
18 Sub-total	32,840	34,910	30,872	27,436	24,636	24,635	183,222	358,551
20 Unbilled ES accrual	18,194	14,868	16,503	14,376	13,534	14,841	97,751	190,068
21 Prior month reversal	(15,430)	(18,194)	(14,868)	(16,503)	(14,376)	(13,534)	(92,807)	(185,712)
22 Net ES unbilled	2,764	(3,326)	1,635	(2,127)	(843)	1,308	4,944	4,355
24 Net Energy Service Revenue	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 188,165	\$ 362,906
27 <u>Energy Service Cost</u>								
29 Fossil energy costs (3)	\$ 31,967	\$ 17,827	\$ 24,321	\$ 4,917	\$ 1,395	\$ (476)	\$ 27,098	\$ 107,049
30 F/H O&M depr. & taxes	9,818	9,473	10,813	14,246	12,125	10,643	62,926	130,044
31 Return on rate base	6,543	6,543	5,510	5,874	5,874	5,871	35,935	72,150
32 Burgess BioPower	923	337	1,151	1,323	843	1,513	14,458	20,548
33 Insurance Proceeds	-	-	-	(859)	(45)	-	-	(904)
34 Vermont Yankee	1	(0)	(29)	6	2	(0)	(25)	(45)
35 Seabrook costs / (credits)	-	-	(126)	-	-	-	-	(126)
36 IPP Costs (1)	5,002	4,671	2,981	1,218	1,321	1,091	6,101	22,384
37 Purchases	9,999	9,831	2,501	9,629	8,417	10,180	49,690	100,247
38 Sales	(39,081)	(10,600)	(15,901)	(2,140)	(1,336)	(820)	(7,931)	(77,809)
39 ISO-NE Ancillary	1,024	304	(1,058)	(1,014)	168	276	1,246	946
40 Capacity Costs	704	(386)	34	(54)	(127)	(206)	(1,488)	(1,523)
41 NH RPS	989	989	962	980	1,210	1,756	5,197	12,083
42 RGI Costs	233	(2,075)	231	852	208	208	1,270	927
43 ES Return	431	433	445	463	484	497	3,201	5,954
45 Total Energy Service Cost	\$ 28,552	\$ 37,347	\$ 31,836	\$ 35,441	\$ 30,539	\$ 30,534	\$ 197,677	\$ 391,926
47 Net Energy Service	\$ (7,052)	\$ 5,763	\$ (671)	\$ 10,131	\$ 6,745	\$ 4,592	\$ 9,512	\$ 29,020
48 under (over) recovery (L45 - L24)								

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

(2) See Attachment MLS-3, page 2 of 2.

(3) June includes a credit of (\$31k) for write-off of Replacement Power Costs per Docket 13-108

	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	TOTAL Jan - Dec 2012	TOTAL Jan - Dec 2013	TOTAL Jan - Dec 2014	Average May 2001 - December 2014
57 <u>ENERGY SERVICE</u>															
58 <u>COST PER KWH</u>															
60 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 402,647	\$ 379,114	\$ 391,926	\$ 6,647,645
62 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	4,600,990	3,772,661	3,799,029	87,650,835
64 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0875	\$ 0.1005	\$ 0.1032	\$ 0.0758

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE RECONCILIATION  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
(Dollars in 000s)

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	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total for the six months ended 12/31/14
<b>ACTUAL ENERGY SERVICE REVENUES AND COSTS</b>							
<u>Energy Service Revenue</u>							
Residential	20,441	20,867	19,387	16,426	17,722	21,569	\$ 116,413
Commercial	10,214	10,219	9,664	8,491	8,695	12,090	59,372
Manufacturing	1,016	1,123	1,033	986	978	1,944	7,080
Public street lights	42	44	51	58	66	95	356
Sub-total	31,713	32,253	30,135	25,960	27,462	35,699	183,222
Unbilled ES accrual	17,014	16,579	14,318	14,326	15,729	19,785	97,751
Prior month reversal	(14,841)	(17,014)	(16,579)	(14,318)	(14,326)	(15,729)	(92,807)
Net ES unbilled	2,173	(435)	(2,261)	8	1,403	4,056	4,944
Net Energy Service Revenue	\$ 33,886	\$ 31,818	\$ 27,873	\$ 25,968	\$ 28,865	\$ 39,755	\$ 188,165
<u>Energy Service Cost</u>							
Fossil energy costs	\$ 6,866	\$ 1,289	\$ 1,639	\$ 1,558	\$ 8,671	\$ 7,076	\$ 27,098
F/H O&M depr. & taxes	10,002	9,900	10,321	11,083	11,661	9,958	62,926
Return on rate base	5,881	5,881	6,010	6,054	6,054	6,054	35,935
Burgess BioPower	2,100	1,686	1,705	3,215	3,248	2,504	14,458
Insurance Proceeds	-	-	-	-	-	-	-
Vermont Yankee	(1)	(2)	(5)	(9)	1	(9)	(25)
Seabrook costs / (credits)	-	-	-	-	-	-	-
IPP Costs (1)	908	864	834	788	1,461	1,245	6,101
Purchases	9,870	9,175	8,802	7,164	4,681	9,998	49,690
Sales	(1,744)	(1,426)	(1,146)	(740)	(2,103)	(772)	(7,931)
ISO-NE Ancillary	589	254	198	200	92	(87)	1,246
Capacity Costs	(323)	(259)	(269)	(205)	(474)	42	(1,488)
NH RPS	1,026	1,026	1,026	1,026	1,026	67	5,197
RGGI Costs	213	208	209	208	218	215	1,270
ES Return	509	519	524	541	553	556	3,201
Total Energy Service Cost	\$ 35,895	\$ 29,116	\$ 29,849	\$ 30,883	\$ 35,087	\$ 36,847	\$ 197,677
Net Energy Service under (over) recovery (L45 - L24)	\$ 2,009	\$ (2,702)	\$ 1,975	\$ 4,915	\$ 6,222	\$ (2,908)	\$ 9,512

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

**Stranded Cost (SC) Balances**

	<u>01/01/14</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/14</u>	<u>12/31/14</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ (2)	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	436	(291)	145
3 IPP Buyouts/Buydowns & Savings	5,498	(1,501)	3,997
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>6,819</u>	<u>2,821</u>	<u>9,639</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 12,751</u>	<u>\$ 1,028</u>	<u>\$ 13,779</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/14</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 11,054</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	-
11 Part 2 - Ongoing cost	<u>13,875</u>
12 Total cost (L10+L11):	<u>\$ 13,875</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 2,821</u>

Notes:  
All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

**Stranded Cost (SC) Balances**

	Reference	01/01/14												Stranded Cost Balance	
		Stranded Cost Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014		December 2014
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	Page 5	436	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	145
3 IPP Buyouts/Buydowns & Savings	Page 5	5,498	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(124)	3,997
4 Cumulative SCRC (Over)/Under Recovery	L12	6,819	(1,991)	(1,716)	(381)	710	915	(12,337)	1,718	4,515	1,673	3,532	2,993	3,190	9,639
5 Total stranded cost		\$ 12,751	\$ (2,141)	\$ (1,865)	\$ (531)	\$ 560	\$ 765	\$ (12,486)	\$ 1,569	\$ 4,366	\$ 1,524	\$ 3,382	\$ 2,843	\$ 3,042	\$ 13,780

**Stranded Cost Recovery Charge (SCRC)**

		January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
6 Revenues:														
7 Stranded Cost Recovery Revenues	Page 3	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ (421)	\$ (395)	\$ (462)	\$ 11,054
8 Cost:														
9 Part 1 - RRBs, principle, interest and fees	Page 4	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Part 2 - Ongoing costs	Page 5	135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	3,111	2,598	2,728	13,875
11 Total Stranded Cost (L9+L10)		135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	3,111	2,598	2,728	13,875
12 Net SCRC (Over)/Under Recovery (L11-L7)		\$ (1,991)	\$ (1,716)	\$ (381)	\$ 710	\$ 915	\$ (12,337)	\$ 1,718	\$ 4,515	\$ 1,673	\$ 3,532	\$ 2,993	\$ 3,190	\$ 2,821

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

Revenue By Class	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 818	\$ 1,174	\$ 1,032	\$ 926	\$ 829	\$ 823	\$ 197	\$ (634)	\$ (584)	\$ (493)	\$ (527)	\$ (628)	\$ 2,934
3 Commercial	632	983	886	880	857	898	227	(660)	(640)	(576)	(553)	(611)	2,323
4 Manufacturing	215	389	354	361	372	385	138	(280)	(275)	(257)	(244)	(237)	921
5 Public street lights	8	7	7	6	5	5	(3)	(4)	(4)	(5)	(5)	(5)	13
6 Subtotal	1,674	2,554	2,280	2,173	2,063	2,110	559	(1,578)	(1,503)	(1,331)	(1,329)	(1,481)	6,191
7 Unbilled SCRC accrual	938	1,087	1,211	1,131	1,133	1,268	309	(804)	(708)	(738)	(756)	(815)	3,256
8 Prior month reversal	(486)	(938)	(1,087)	(1,211)	(1,131)	(1,133)	(1,268)	(309)	804	708	738	756	(4,557)
9 Net SCRC Unbilled	452	149	123	(79)	1	136	(959)	(1,114)	96	(30)	(18)	(59)	(1,301)
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ (400)	\$ (2,691)	\$ (1,407)	\$ (1,361)	\$ (1,347)	\$ (1,540)	\$ 4,890
11 Less RGGI Auction Revenue	-	-	-	-	-	-	(1,132)	(1,078)	(984)	(940)	(952)	(1,078)	(6,164)
12 Net SCRC Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ (421)	\$ (395)	\$ (462)	\$ 11,054
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 21,892	\$ 21,782	\$ 19,194	\$ 17,152	\$ 15,264	\$ 15,113	\$ 20,441	\$ 20,867	\$ 19,387	\$ 16,426	\$ 17,722	\$ 21,569	\$ 226,809
15 Commercial	9,519	10,618	9,849	9,150	8,333	8,547	10,214	10,219	9,664	8,491	8,695	12,090	115,388
16 Manufacturing	1,365	2,450	1,778	1,090	1,002	939	1,016	1,123	1,033	986	978	1,944	15,704
17 Public street lights	64	60	51	45	37	36	42	44	51	58	66	95	650
18 Subtotal	32,840	34,910	30,872	27,436	24,636	24,635	31,713	32,253	30,135	25,960	27,462	35,699	358,551
19 Unbilled ES accrual	18,194	14,868	16,503	14,376	13,534	14,841	17,014	16,579	14,318	14,326	15,729	19,785	190,068
20 Prior month reversal	(15,430)	(18,194)	(14,868)	(16,503)	(14,376)	(13,534)	(14,841)	(17,014)	(16,579)	(14,318)	(14,326)	(15,729)	(185,712)
21 Net ES Unbilled	2,764	(3,326)	1,635	(2,127)	(843)	1,308	2,173	(435)	(2,261)	8	1,403	4,056	4,355
22 Net ES Revenue	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ 25,968	\$ 28,865	\$ 39,755	\$ 362,906

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

SCRC Part 1 Amortization of Securitized Assets	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Principal</b>													
2 Amortization of Seabrook cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Amortization of MP 3	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Amortization of RRB1 financing cost	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>5 Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>6 Interest and Fees</b>													
7 RRB1 Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Net RRB fees	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>10 Final Disposition of RRB Reserve</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>11 Total SCRC Part 1 cost</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

<b>Part 2 Ongoing Cost Activity</b>	<b>January 2014</b>	<b>February 2014</b>	<b>March 2014</b>	<b>April 2014</b>	<b>May 2014</b>	<b>June 2014</b>	<b>July 2014</b>	<b>August 2014</b>	<b>September 2014</b>	<b>October 2014</b>	<b>November 2014</b>	<b>December 2014</b>	<b>Total 2014</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 4,030	\$ 3,912	\$ 2,981	\$ 1,214	\$ 1,321	\$ 1,091	\$ 908	\$ 864	\$ 834	\$ 788	\$ 1,461	\$ 1,245	\$ 20,649
3 Wood IPPs at Market Costs (2)	854	759	-	4	-	-	-	-	-	-	-	-	1,617
4 2013 ES true-up	118	-	-	-	-	-	-	-	-	-	-	-	118
<b>5 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 5,002</b>	<b>\$ 4,671</b>	<b>\$ 2,981</b>	<b>\$ 1,218</b>	<b>\$ 1,321</b>	<b>\$ 1,091</b>	<b>\$ 908</b>	<b>\$ 864</b>	<b>\$ 834</b>	<b>\$ 788</b>	<b>\$ 1,461</b>	<b>\$ 1,245</b>	<b>\$ 22,384</b>
<b>6 SCRC Ongoing Costs</b>													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 119	\$ 114	\$ 132	\$ 188	\$ 189	\$ 174	\$ 165	\$ 162	\$ 160	\$ 168	\$ 171	\$ 174	\$ 1,915
8 Above Market IPP Costs (1)	-	866	1,887	2,613	2,784	2,810	2,324	2,766	2,454	2,947	2,418	2,532	26,399
9 Above Market Wood IPP Costs (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Return on deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Return on Part 2 SCRC, net of deferred taxes	(8)	(8)	(8)	(8)	(8)	(9)	(9)	(9)	(10)	(10)	(10)	(10)	(107)
12 Return on SCRC deferred balance	23	15	11	12	15	(8)	(29)	(17)	(4)	6	19	32	76
13 Yankee Obligation & Amortization	-	-	-	-	-	44	-	-	-	-	-	-	44
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	(13,103)	-	-	(1,350)	-	-	-	(14,453)
17 2013 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
<b>18 Total ongoing costs applicable to SCRC</b>	<b>\$ 135</b>	<b>\$ 988</b>	<b>\$ 2,022</b>	<b>\$ 2,804</b>	<b>\$ 2,979</b>	<b>\$ (10,091)</b>	<b>\$ 2,450</b>	<b>\$ 2,902</b>	<b>\$ 1,250</b>	<b>\$ 3,111</b>	<b>\$ 2,598</b>	<b>\$ 2,728</b>	<b>\$ 13,875</b>
<b>19 Ongoing Costs Balances</b>	<u>01/01/2014</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2014</u>						
20 IPP Bio-energy Savings	\$ 436		\$ -		\$ 291		\$ 145						
21 IPP Buyouts/Buydowns & Savings	5,498		-		1,501		3,997						
	<u>\$ 5,934</u>		<u>\$ -</u>		<u>\$ 1,792</u>		<u>\$ 4,142</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

**Energy Service Charge (ES)**

	Reference	01/01/14 ES Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ 25,968	\$ 28,865	\$ 39,755	\$ 362,906	
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 5		5,002	4,671	2,981	1,218	1,321	1,091	908	864	834	788	1,461	1,245	22,384
<b>6 - Generation Costs</b>	Page 7		23,120	32,243	28,410	33,760	28,734	28,946	34,478	27,733	28,491	29,554	33,073	35,046	363,589
<b>7 - Return on ES Deferral, net of deferred taxes</b>			431	433	445	463	484	497	509	519	524	541	553	556	5,954
<b>8 Total Costs (lines 4-7)</b>		\$ 28,552	\$ 37,347	\$ 31,836	\$ 35,441	\$ 30,539	\$ 30,534	\$ 35,895	\$ 29,116	\$ 29,849	\$ 30,883	\$ 35,087	\$ 36,847	\$ 391,926	
<b>9 Net ES (Over)/Under Recovery (line 8 - line 2)</b>		\$ 93,281	\$ (7,052)	\$ 5,763	\$ (671)	\$ 10,131	\$ 6,745	\$ 4,592	\$ 2,009	\$ (2,702)	\$ 1,975	\$ 4,915	\$ 6,222	\$ (2,908)	\$ 122,301 (A)

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be \$17,274.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2014</u>	<u>February 2014</u>	<u>March 2014</u>	<u>April 2014</u>	<u>May 2014</u>	<u>June 2014</u>	<u>July 2014</u>	<u>August 2014</u>	<u>September 2014</u>	<u>October 2014</u>	<u>November 2014</u>	<u>December 2014</u>	<u>Total 2014</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 8	\$ 31,967	\$ 17,827	\$ 24,321	\$ 4,917	\$ 1,395	\$ (445)	\$ 6,866	\$ 1,289	\$ 1,639	\$ 1,558	\$ 8,671	\$ 7,076	\$ 107,080
3 Insurance Proceeds		-	-	-	(859)	(45)	-	-	-	-	-	-	-	(904)
4 Fossil RPC adjustments*		-	-	-	-	-	(31)	-	-	-	-	-	-	(31)
5 F/H O&M, depr. & taxes	Page 13	9,818	9,473	10,813	14,246	12,125	10,643	10,002	9,900	10,321	11,083	11,661	9,958	130,044
6 Return on rate base	Page 12	6,543	6,543	5,510	5,874	5,874	5,871	5,881	5,881	6,010	6,054	6,054	6,054	72,150
7 Seabrook costs/ (credits)		-	-	(126)	-	-	-	-	-	-	-	-	-	(126)
8 Vermont Yankee		1	(0)	(29)	6	2	(0)	(1)	(2)	(5)	(9)	1	(9)	(45)
9 Purchases and sales	Page 10	(29,083)	(769)	(13,400)	7,489	7,082	9,360	8,126	7,749	7,656	6,424	2,577	9,226	22,438
10 Burgess BioPower	Page 10	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	3,215	3,248	2,504	20,548
11 ISO -NE Ancillary	Page 10	1,024	304	(1,058)	(1,014)	168	276	589	254	198	200	92	(87)	946
12 Capacity Costs	Page 10	704	(386)	34	(54)	(127)	(206)	(323)	(259)	(269)	(205)	(474)	42	(1,523)
13 NH RPS	Page 10	989	989	962	980	1,210	1,756	1,026	1,026	1,026	1,026	1,026	67	12,083
14 RGGI Costs	Page 10	233	(2,075)	231	852	208	208	213	208	209	208	218	215	927
<b>15 Total</b>		<b>\$ 23,120</b>	<b>\$ 32,243</b>	<b>\$ 28,410</b>	<b>\$ 33,760</b>	<b>\$ 28,734</b>	<b>\$ 28,946</b>	<b>\$ 34,478</b>	<b>\$ 27,733</b>	<b>\$ 28,491</b>	<b>\$ 29,554</b>	<b>\$ 33,073</b>	<b>\$ 35,046</b>	<b>\$ 363,589</b>

(\*) Per Docket 13-108, write-off of Replacement Power Costs.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

Fossil Energy Costs by Station	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 13,930	\$ 12,425	\$ 14,812	\$ 3,125	\$ 528	\$ 189	\$ 4,344	\$ 363	\$ 781	\$ 749	\$ 7,511	\$ 4,544	\$ 63,302
3 Schiller	4,503	4,430	4,392	1,238	2,076	1,713	2,054	1,627	1,851	1,961	1,877	2,820	30,543
4 Newington	13,439	826	6,043	651	47	102	1,634	213	224	75	479	516	24,250
5 Wyrman No. 4	252	746	69	351	14	8	5	8	11	1	4	9	1,479
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	3	0	-	-	-	-	31	-	-	-	-	-	33
<b>8 Total Fossil Steam</b>	<b>\$ 32,127</b>	<b>\$ 18,428</b>	<b>\$ 25,317</b>	<b>\$ 5,366</b>	<b>\$ 2,665</b>	<b>\$ 2,012</b>	<b>\$ 8,069</b>	<b>\$ 2,211</b>	<b>\$ 2,867</b>	<b>\$ 2,786</b>	<b>\$ 9,872</b>	<b>\$ 7,889</b>	<b>119,608</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	218	88	35	-	-	13	4	6	-	4	-	21	388
11 Merrimack	565	263	102	11	2	37	42	9	-	17	1	12	1,060
12 Schiller	-	-	-	-	-	-	-	-	-	18	7	18	43
13 White Lake	228	144	69	-	0	-	(1)	-	12	-	-	29	481
<b>14 Total Internal Combustion</b>	<b>\$ 1,010</b>	<b>\$ 496</b>	<b>\$ 206</b>	<b>\$ 11</b>	<b>\$ 2</b>	<b>\$ 50</b>	<b>\$ 44</b>	<b>\$ 15</b>	<b>\$ 12</b>	<b>\$ 39</b>	<b>\$ 8</b>	<b>\$ 80</b>	<b>\$ 1,973</b>
<b>15 NWPP Credits (1)</b>	<b>(1,170)</b>	<b>(1,096)</b>	<b>(1,201)</b>	<b>(460)</b>	<b>(1,273)</b>	<b>(2,507)</b>	<b>(1,247)</b>	<b>(936)</b>	<b>(1,240)</b>	<b>(1,267)</b>	<b>(1,209)</b>	<b>(893)</b>	<b>\$ (14,501)</b>
<b>16 Total Fossil Energy Costs</b> (Line 8 + Line 14 + Line 15)	<b>\$ 31,967</b>	<b>\$ 17,827</b>	<b>\$ 24,321</b>	<b>\$ 4,917</b>	<b>\$ 1,395</b>	<b>\$ (445)</b>	<b>\$ 6,866</b>	<b>\$ 1,289</b>	<b>\$ 1,639</b>	<b>\$ 1,558</b>	<b>\$ 8,671</b>	<b>\$ 7,076</b>	<b>\$ 107,080</b>

(1) See Page 11, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	303,351	40,125.93	1,409.74	13.23	13.69	41,535.67
004	Swans Falls Hydro	273,273	37,549.20	875.19	13.74	14.06	38,424.39
005	Stevens Mill	0	0.00	458.04	0.00	0.00	458.04
008	Cocheco Falls	163,181	15,836.83	1,221.45	9.71	10.45	17,058.28
009	China Mills Dam	317,690	32,020.93	1,531.84	10.08	10.56	33,552.77
011	Milton Mills Hydro	751,333	94,835.72	2,801.90	12.62	13.00	97,637.62
012	Newfound Hydro	785,600	97,178.72	5,277.14	12.37	13.04	102,455.86
014	Sunapee Hydro	108,861	15,605.36	786.08	14.34	15.06	16,391.44
017	Nashua Hydro	268,800	33,223.68	5,249.61	12.36	14.31	38,473.29
018	Greggs Falls	161,574	14,972.34	8,013.64	9.27	14.23	22,985.98
019	Mine Falls	995,063	112,427.10	4,442.06	11.30	11.74	116,869.16
021	Pine Valley Mill	195,436	19,641.66	723.18	10.05	10.42	20,364.84
023	Lakeport Dam	243,991	32,944.90	888.07	13.50	13.87	33,832.97
025	Lisbon Hydro	116,352	14,371.78	833.46	12.35	13.07	15,205.24
028	Marlow Power	80,043	8,510.93	182.71	10.63	10.86	8,693.64
029	Sugar River Hydro	87,000	8,934.90	635.71	10.27	11.00	9,570.61
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	259,200	23,328.00	0.00	9.00	9.00	23,328.00
034	Waterloom Falls	37,620	3,823.22	112.89	10.16	10.46	3,936.11
037	Hosiery Mill Dam	0	0.00	531.69	0.00	0.00	531.69
038	Wyandotte Hydro	33,109	3,488.64	209.81	10.54	11.17	3,698.45
039	Clement Dam	0	0.00	4,356.99	0.00	0.00	4,356.99
040	Lochmere Dam	39,638	4,083.40	3,116.27	10.30	18.16	7,199.67
044	Rollinsford Hydro	615,993	66,223.84	2,238.45	10.75	11.11	68,462.29
045	Pembroke Hydro	155,569	14,640.26	8,257.22	9.41	14.72	22,897.48
050	Otis Mill Hydro	44,766	4,408.41	102.44	9.85	10.08	4,510.85
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,627,314	325,962.15	9,435.20	12.41	12.77	335,397.35
053	River Bend Hydro	67,684	6,724.78	2,807.38	9.94	14.08	9,532.16
054	Penacook Upper Falls	1,945,753	241,235.07	6,368.09	12.40	12.73	247,603.16
056	Campton Dam	26,250	2,924.14	557.55	11.14	13.26	3,481.69
058	Kelleys Falls	234,153	23,345.81	701.05	9.97	10.27	24,046.86
060	Goodrich Falls	177,589	14,343.50	693.17	8.08	8.47	15,036.67
066	Chamberlain Falls	0	0.00	73.17	0.00	0.00	73.17
070	Monadnock Paper Mills	163,120	13,475.55	0.00	8.26	8.26	13,475.55
091	Noone Falls	36,697	6,662.42	159.44	18.16	18.59	6,821.86
106	Otter Lane Hydro	17,352	2,363.03	94.51	13.62	14.16	2,457.54
107	Peterborough Lower Hydro	100,760	12,218.12	788.57	12.13	12.91	13,006.69
110	Salmon Brook Station #3	67,739	9,493.61	342.57	14.01	14.52	9,836.18
118	Fiske Mill	21,264	1,306.74	31.98	6.15	6.30	1,338.72
120	Avery Dam	100,784	9,998.27	479.82	9.92	10.40	10,478.09
124	Watson Dam	107,712	13,290.68	1,017.13	12.34	13.28	14,307.81
128	Weston Dam	284,202	25,270.50	844.61	8.89	9.19	26,115.11
134	Sunnybrook Hydro #2	5,227	334.69	43.68	6.40	7.24	378.37
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	48,945	3,293.22	41.88	6.73	6.81	3,335.10
189	Errol Dam	1,395,115	178,768.32	5,196.63	12.81	13.19	183,964.95
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,265,088	1,248,440.83	130,307.72	13.47	14.88	1,378,748.55
496	Turnkey Rochester	546,339	68,289.43	5,809.15	12.50	13.56	74,098.58
564	Four Hills Landfill	449,742	49,634.19	160.55	11.04	11.07	49,794.74
565	Four Hills Reducer	0	0.00	3,106.68	0.00	0.00	3,106.68
628	Eastman Brook Hydro	33,101	4,133.18	121.27	12.49	12.85	4,254.45
631	Bath Electric Hydro	57,186	8,635.92	640.90	15.10	16.22	9,276.82
636	Peterborough Upper Hydro	118,368	14,362.71	829.21	12.13	12.83	15,191.92
642	Spaulding Pond Hydro	109,724	11,593.36	48.68	10.57	10.61	11,642.04
644	Celley Mill Hydro	55,409	7,084.60	216.35	12.79	13.18	7,300.95
1080	UNH Turbine	835,582	87,270.08	4,983.66	10.44	11.04	92,253.74
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	2,053,000	484,288.00	0.00	23.59	23.59	484,288.00
SUB TOTAL		26,988,642	3,572,918.65	230,156.18	13.24	14.09	3,803,074.83
Plus: Current Month Unvouchered IPP Liab.		4,044,000	462,100.00	-	-	-	462,100.00
Less: Prior Month Unvouchered IPP Liab.		2,987,810	235,000.00	-	-	-	235,000.00
GRAND TOTAL		28,044,832	3,800,018.65	230,156.18	13.55	14.37	4,030,175

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 28, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	376,501	62,030.29	1,389.53	16.48	16.84	63,419.82
004	Swans Falls Hydro	322,142	49,784.55	863.31	15.45	15.72	50,647.86
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	160,163	27,501.96	1,217.63	17.17	17.93	28,719.59
009	China Mills Dam	309,696	46,260.80	1,527.04	14.94	15.43	47,787.84
011	Milton Mills Hydro	677,112	104,004.91	2,783.68	15.36	15.77	106,788.59
012	Newfound Hydro	369,600	45,719.72	7,703.41	12.37	14.45	53,423.13
014	Sunapee Hydro	318,097	50,193.85	767.82	15.78	16.02	50,961.67
017	Nashua Hydro	483,000	60,375.00	6,300.04	12.50	13.80	66,675.04
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	651,154	100,686.59	4,407.84	15.46	16.14	105,094.43
021	Pine Valley Mill	130,401	19,609.02	707.66	15.04	15.58	20,316.68
023	Lakeport Dam	317,960	50,903.28	885.29	16.01	16.29	51,788.57
025	Lisbon Hydro	155,341	17,921.76	830.85	11.54	12.07	18,752.61
028	Marlow Power	51,091	10,284.54	177.63	20.13	20.48	10,462.17
029	Sugar River Hydro	87,800	9,017.06	751.29	10.27	11.13	9,768.35
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	443,200	39,888.00	0.00	9.00	9.00	39,888.00
034	Waterloom Falls	21,287	3,947.39	108.87	18.54	19.06	4,056.26
037	Hosiery Mill Dam	0	0.00	530.03	0.00	0.00	530.03
038	Wyandotte Hydro	39,759	6,389.92	206.28	16.07	16.59	6,596.20
039	Clement Dam	0	0.00	4,343.34	0.00	0.00	4,343.34
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	576,895	88,972.39	2,214.10	15.42	15.81	91,186.49
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	19,632	3,542.38	102.06	18.04	18.56	3,644.44
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,601,487	238,818.91	9,336.68	14.91	15.50	248,155.59
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,228,319	183,090.66	6,299.95	14.91	15.42	189,390.61
056	Campton Dam	70,291	10,206.14	555.81	14.52	15.31	10,761.95
058	Kelleys Falls	61,799	14,135.17	681.37	22.87	23.98	14,816.54
060	Goodrich Falls	175,193	30,227.98	670.41	17.25	17.64	30,898.39
066	Chamberlain Falls	0	0.00	72.90	0.00	0.00	72.90
070	Monadnock Paper Mills	89,380	6,171.33	0.00	6.90	6.90	6,171.33
091	Noone Falls	35,504	7,064.45	154.71	19.90	20.33	7,219.16
106	Otter Lane Hydro	35,380	4,310.01	91.68	12.18	12.44	4,401.69
107	Peterborough Lower Hydro	124,720	15,282.85	1,400.87	12.25	13.38	16,683.72
110	Salmon Brook Station #3	40,699	6,635.74	340.94	16.30	17.14	6,976.68
118	Fiske Mill	34,709	5,633.97	23.05	16.23	16.30	5,657.02
120	Avery Dam	177,926	31,229.74	469.86	17.55	17.82	31,699.60
124	Watson Dam	97,024	11,934.01	1,806.91	12.30	14.16	13,740.92
128	Weston Dam	135,141	23,623.87	835.71	17.48	18.10	24,459.58
134	Sunnybrook Hydro #2	3,404	398.42	42.98	11.70	12.97	441.40
171	Pettyboro Hydro	0	0.00	22.95	0.00	0.00	22.95
187	Sugar River Hydro #2	125,891	22,894.91	30.19	18.19	18.21	22,925.10
189	Errol Dam	1,410,225	207,902.97	5,152.47	14.74	15.11	213,055.44
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,769,027	1,043,755.99	130,307.72	13.43	15.11	1,174,063.71
496	Turnkey Rochester	535,560	82,572.27	5,787.00	15.42	16.50	88,359.27
564	Four Hills Landfill	426,807	61,513.81	160.55	14.41	14.45	61,674.36
565	Four Hills Reducer	0	0.00	3,070.55	0.00	0.00	3,070.55
628	Eastman Brook Hydro	31,169	3,875.56	120.33	12.43	12.82	3,995.89
631	Bath Electric Hydro	118,308	19,015.84	638.89	16.07	16.61	19,654.73
636	Peterborough Upper Hydro	134,976	16,575.68	1,473.07	12.28	13.37	18,048.75
642	Spaulding Pond Hydro	128,066	22,166.13	35.09	17.31	17.34	22,201.22
644	Celley Mill Hydro	49,982	6,996.39	212.01	14.00	14.42	7,208.40
1080	UNH Turbine	106	16.43	1,925.81	15.50	1,832.30	1,942.24
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	<b>CP Power Sales Seventeen, LLC</b>	<b>6,720,000</b>	<b>1,791,769.00</b>	<b>0.00</b>	<b>26.66</b>	<b>26.66</b>	<b>1,791,769.00</b>
	<b>SUB TOTAL</b>	<b>26,871,924</b>	<b>4,664,851.64</b>	<b>209,538.16</b>	<b>17.36</b>	<b>18.14</b>	<b>4,874,389.80</b>
	Plus: Current Month Unvouchered IPP Liab.	2,578,230	365,000.00	-	-	-	365,000.00
	Less: Prior Month Unvouchered IPP Liab.	4,044,000	462,100.00	-	-	-	462,100.00
	<b>GRAND TOTAL</b>	<b>25,406,154</b>	<b>4,567,751.64</b>	<b>209,538.16</b>	<b>17.98</b>	<b>18.80</b>	<b>4,777,289.80</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	330,490	46,261.31	1,413.92	14.00	14.43	47,675.23
004	Swans Falls Hydro	113,962	15,642.04	914.89	13.73	14.53	16,556.93
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	146,168	20,882.41	1,203.18	14.29	15.11	22,085.59
009	China Mills Dam	230,391	30,424.09	1,508.92	13.21	13.86	31,933.01
011	Milton Mills Hydro	528,414	74,008.73	2,814.58	14.01	14.54	76,823.31
012	Newfound Hydro	193,600	23,948.32	6,490.27	12.37	15.72	30,438.59
014	Sunapee Hydro	252,985	45,432.97	799.59	17.96	18.27	46,232.56
017	Nashua Hydro	331,800	41,475.00	5,824.57	12.50	14.26	47,299.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	62,955	13,549.30	9,236.96	21.52	36.19	22,786.26
021	Pine Valley Mill	101,647	13,767.16	733.57	13.54	14.27	14,500.73
023	Lakeport Dam	23,223	4,957.23	1,753.89	21.35	28.90	6,711.12
025	Lisbon Hydro	84,407	13,069.49	820.99	15.48	16.46	13,890.48
028	Marlow Power	44,526	6,879.44	187.20	15.45	15.87	7,066.64
029	Sugar River Hydro	83,000	8,524.10	693.50	10.27	11.11	9,217.60
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	274,400	24,696.00	0.00	9.00	9.00	24,696.00
034	Waterloom Falls	18,479	2,724.78	117.07	14.75	15.38	2,841.85
037	Hosiery Mill Dam	65,797	13,156.23	523.74	20.00	20.79	13,679.97
038	Wyandotte Hydro	33,898	5,088.61	203.83	15.01	15.61	5,292.44
039	Clement Dam	642,748	73,774.90	4,291.80	11.48	12.15	78,066.70
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	484,309	76,099.37	2,305.13	15.71	16.19	78,404.50
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	16,770	2,443.93	100.63	14.57	15.17	2,544.56
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,702,859	215,298.19	9,692.47	12.64	13.21	224,990.66
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,288,330	164,009.99	6,551.22	12.73	13.24	170,561.21
056	Campton Dam	20,434	3,251.58	549.21	15.91	18.60	3,800.79
058	Kelleys Falls	76,665	7,265.10	718.57	9.48	10.41	7,983.67
060	Goodrich Falls	65,501	8,994.39	715.74	13.73	14.82	9,710.13
066	Chamberlain Falls	0	0.00	71.88	0.00	0.00	71.88
070	Monadnock Paper Mills	12,375	968.22	0.00	7.82	7.82	968.22
091	Noone Falls	30,368	4,147.70	163.82	13.66	14.20	4,311.52
106	Otter Lane Hydro	19,263	3,567.78	97.16	18.52	19.03	3,664.94
107	Peterborough Lower Hydro	89,720	10,920.73	1,094.70	12.17	13.39	12,015.43
110	Salmon Brook Station #3	61,081	7,606.93	338.35	12.45	13.01	7,945.28
118	Fiske Mill	604	152.53	82.49	25.25	38.91	235.02
120	Avery Dam	139,024	22,926.95	486.18	16.49	16.84	23,413.13
124	Watson Dam	72,256	9,015.38	1,412.01	12.48	14.43	10,427.39
128	Weston Dam	73,410	10,006.47	868.07	13.63	14.81	10,874.54
134	Sunnybrook Hydro #2	2,001	271.23	43.93	13.55	15.75	315.16
171	Pettyboro Hydro	0	0.00	11.32	0.00	0.00	11.32
187	Sugar River Hydro #2	101,604	14,367.06	108.04	14.14	14.25	14,475.10
189	Errol Dam	1,247,361	151,860.10	5,279.97	12.17	12.60	157,140.07
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,133,149	1,229,089.21	130,307.72	13.46	14.88	1,359,396.93
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	480,271	62,908.86	5,814.89	13.10	14.31	68,723.75
564	Four Hills Landfill	448,866	58,288.75	160.55	12.99	13.02	58,449.30
565	Four Hills Reducer	0	0.00	3,253.93	0.00	0.00	3,253.93
628	Eastman Brook Hydro	10,896	1,797.50	120.36	16.50	17.60	1,917.86
631	Bath Electric Hydro	70,552	10,291.29	631.31	14.59	15.48	10,922.60
636	Peterborough Upper Hydro	92,704	11,265.54	1,151.14	12.15	13.39	12,416.68
642	Spaulding Pond Hydro	94,856	14,742.73	125.56	15.54	15.67	14,868.29
644	Celley Mill Hydro	30,713	5,113.17	218.98	16.65	17.36	5,332.15
1080	UNH Turbine	40,252	3,006.55	5,042.21	7.47	20.00	8,048.76
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,430,000	1,975,154.70	-	26.58	26.58	1,975,154.70
	<b>SUB TOTAL</b>	<b>26,899,084</b>	<b>4,563,094.04</b>	<b>217,050.01</b>	<b>16.96</b>	<b>17.77</b>	<b>4,780,144.05</b>
	Plus: Current Month Unvouchered IPP Liab.	<b>3,331,140</b>	<b>452,600.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>452,600.00</b>
	Less: Prior Month Unvouchered IPP Liab.	<b>2,578,230</b>	<b>365,000.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>365,000.00</b>
	<b>GRAND TOTAL</b>	<b>27,651,994</b>	<b>4,650,694.04</b>	<b>217,050.01</b>	<b>16.82</b>	<b>17.60</b>	<b>4,867,744.05</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	329,408	17,074.15	1,470.21	5.18	5.63	18,544.36
004	Swans Falls Hydro	175,810	8,304.61	1,022.42	4.72	5.31	9,327.03
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	238,646	11,909.96	1,209.13	4.99	5.50	13,119.09
009	China Mills Dam	415,273	22,401.10	1,516.38	5.39	5.76	23,917.48
011	Milton Mills Hydro	886,828	43,081.63	2,935.03	4.86	5.19	46,016.66
012	Newfound Hydro	937,600	115,981.12	6,490.27	12.37	13.06	122,471.39
014	Sunapee Hydro	232,178	17,290.25	852.85	7.45	7.81	18,143.10
017	Nashua Hydro	534,800	66,850.00	5,824.57	12.50	13.59	72,674.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	161,694	8,454.93	778.58	5.23	5.71	9,233.51
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	148,134	7,995.11	825.05	5.40	5.95	8,820.16
028	Marlow Power	70,463	3,665.65	202.21	5.20	5.49	3,867.86
029	Sugar River Hydro	100,800	10,352.16	693.50	10.27	10.96	11,045.66
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	332,000	29,880.00	0.00	9.00	9.00	29,880.00
034	Waterloom Falls	46,364	2,390.03	129.09	5.15	5.43	2,519.12
037	Hosiery Mill Dam	0	0.00	526.33	0.00	0.00	526.33
038	Wyandotte Hydro	37,159	2,250.08	204.84	6.06	6.61	2,454.92
039	Clement Dam	1,123,533	45,941.37	4,313.02	4.09	4.47	50,254.39
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	867,365	48,546.33	2,511.98	5.60	5.89	51,058.31
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	53,802	2,616.54	101.22	4.86	5.05	2,717.76
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	3,434,643	159,768.89	10,517.79	4.65	4.96	170,286.68
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	2,063,563	97,299.58	7,126.82	4.72	5.06	104,426.40
056	Campton Dam	29,798	1,560.79	551.93	5.24	7.09	2,112.72
058	Kelleys Falls	262,835	13,143.10	776.70	5.00	5.30	13,919.80
060	Goodrich Falls	187,657	8,234.83	783.55	4.39	4.81	9,018.38
066	Chamberlain Falls	0	0.00	72.30	0.00	0.00	72.30
070	Monadnock Paper Mills	104,589	5,168.75	0.00	4.94	4.94	5,168.75
091	Noone Falls	44,446	2,284.62	177.84	5.14	5.54	2,462.46
106	Otter Lane Hydro	38,727	2,598.84	105.56	6.71	6.98	2,704.40
107	Peterborough Lower Hydro	108,320	13,135.01	1,094.71	12.13	13.14	14,229.72
110	Salmon Brook Station #3	141,363	6,529.43	341.78	4.62	4.86	6,871.21
118	Fiske Mill	0	0.00	182.38	0.00	0.00	182.38
120	Avery Dam	160,172	8,643.48	515.00	5.40	5.72	9,158.48
124	Watson Dam	134,784	16,569.58	1,412.01	12.29	13.34	17,981.59
128	Weston Dam	170,390	7,252.58	942.79	4.26	4.81	8,195.37
134	Sunnybrook Hydro #2	7,559	300.44	45.91	3.97	4.58	346.35
171	Pettyboro Hydro	193	8.29	11.38	4.30	10.19	19.67
187	Sugar River Hydro #2	129,975	6,462.77	238.87	4.97	5.16	6,701.64
189	Errol Dam	1,136,541	49,304.02	5,620.38	4.34	4.83	54,924.40
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	6,657,588	903,564.68	130,307.72	13.57	15.53	1,033,872.40
496	Turnkey Rochester	659,394	31,093.01	5,876.85	4.72	5.61	36,969.86
564	Four Hills Landfill	500,170	23,682.43	160.55	4.73	4.77	23,842.98
565	Four Hills Reducer	0	0.00	3,605.45	0.00	0.00	3,605.45
628	Eastman Brook Hydro	28,285	1,533.65	122.72	5.42	5.86	1,656.37
631	Bath Electric Hydro	76,152	3,908.28	634.43	5.13	5.97	4,542.71
636	Peterborough Upper Hydro	116,352	14,182.68	1,151.14	12.19	13.18	15,333.82
642	Spaulding Pond Hydro	147,685	7,605.91	277.61	5.15	5.34	7,883.52
644	Celley Mill Hydro	42,295	2,557.98	231.51	6.05	6.60	2,789.49
1080	UNH Turbine	24,695	1,102.90	5,326.86	4.47	26.04	6,429.76
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	476	20.52	0.00	4.31	4.31	20.52
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	1,933,509.00	0.00	26.85	26.85	1,933,509.00
	<b>SUB TOTAL</b>	<b>30,300,504</b>	<b>3,786,011.06</b>	<b>209,819.22</b>	<b>12.49</b>	<b>13.19</b>	<b>3,995,830.28</b>
	Plus: Current Month Unvouchered IPP Liab.	4,295,360	283,400.00	-	-	-	283,400.00
	Less: Prior Month Unvouchered IPP Liab.	3,331,140	452,600.00	-	-	-	452,600.00
	<b>GRAND TOTAL</b>	<b>31,264,724</b>	<b>3,616,811.06</b>	<b>209,819.22</b>	<b>11.57</b>	<b>12.24</b>	<b>3,826,630.28</b>



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING MAY 31, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	363,822	13,825.31	1,406.93	3.80	4.19	15,232.24
004	Swans Falls Hydro	262,001	8,925.43	890.21	3.41	3.75	9,815.64
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	245,395	9,283.56	1,209.13	3.78	4.28	10,492.69
009	China Mills Dam	326,130	12,086.56	1,516.38	3.71	4.17	13,602.94
011	Milton Mills Hydro	632,600	22,643.90	2,798.30	3.58	4.02	25,442.20
012	Newfound Hydro	899,200	111,231.04	6,490.27	12.37	13.09	117,721.31
014	Sunapee Hydro	357,504	13,894.40	789.57	3.89	4.11	14,683.97
017	Nashua Hydro	551,600	68,950.00	5,824.57	12.50	13.56	74,774.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	161,336	6,137.09	725.47	3.80	4.25	6,862.56
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	415,486	14,376.95	825.05	3.46	3.66	15,202.00
028	Marlow Power	78,776	3,122.84	184.13	3.96	4.20	3,306.97
029	Sugar River Hydro	111,800	11,481.86	693.50	10.27	10.89	12,175.36
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	368,025	26,652.66	0.00	7.24	7.24	26,652.66
034	Waterloom Falls	26,026	973.94	114.40	3.74	4.18	1,088.34
037	Hosiery Mill Dam	0	0.00	526.33	0.00	0.00	526.33
038	Wyandotte Hydro	37,673	1,452.49	204.84	3.86	4.40	1,657.33
039	Clement Dam	1,465,168	62,238.78	4,313.02	4.25	4.54	66,551.80
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	713,622	27,174.37	2,261.12	3.81	4.12	29,435.49
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	32,428	1,204.59	101.22	3.71	4.03	1,305.81
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,890,186	103,675.89	9,520.00	3.59	3.92	113,195.89
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	2,013,555	72,387.62	6,429.61	3.60	3.91	78,817.23
056	Campton Dam	135,461	5,073.77	551.93	3.75	4.15	5,625.70
058	Kelleys Falls	172,119	6,582.41	706.64	3.82	4.23	7,289.05
060	Goodrich Falls	281,798	10,491.57	701.06	3.72	3.97	11,192.63
066	Chamberlain Falls	0	0.00	72.30	0.00	0.00	72.30
070	Monadnock Paper Mills	175,381	5,829.17	0.00	3.32	3.32	5,829.17
091	Noone Falls	28,618	1,170.14	160.89	4.09	4.65	1,331.03
106	Otter Lane Hydro	60,907	2,343.99	95.39	3.85	4.01	2,439.38
107	Peterborough Lower Hydro	129,100	15,876.38	1,094.71	12.30	13.15	16,971.09
110	Salmon Brook Station #3	8,637	362.94	339.52	4.20	8.13	702.46
118	Fiske Mill	75,875	2,896.08	54.69	3.82	3.89	2,950.77
120	Avery Dam	169,955	6,492.67	481.10	3.82	4.10	6,973.77
124	Watson Dam	119,040	14,794.53	1,412.01	12.43	13.61	16,206.54
128	Weston Dam	387,970	13,630.14	852.39	3.51	3.73	14,482.53
134	Sunnybrook Hydro #2	23,665	817.96	43.65	3.46	3.64	861.61
171	Pettyboro Hydro	67	1.94	11.38	2.90	19.88	13.32
187	Sugar River Hydro #2	132,389	4,972.80	71.63	3.76	3.81	5,044.43
189	Errol Dam	1,707,446	56,655.49	5,216.97	3.32	3.62	61,872.46
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,154,600	1,230,954.19	130,307.72	13.45	14.87	1,361,261.91
496	Turnkey Rochester	968,804	35,872.17	5,806.79	3.70	4.30	41,678.96
564	Four Hills Landfill	398,502	14,184.06	160.55	3.56	3.60	14,344.61
565	Four Hills Reducer	0	0.00	3,167.01	0.00	0.00	3,167.01
628	Eastman Brook Hydro	45,391	1,683.74	120.46	3.71	3.97	1,804.20
631	Bath Electric Hydro	158,245	5,714.10	634.43	3.61	4.01	6,348.53
636	Peterborough Upper Hydro	134,624	16,555.68	1,151.14	12.30	13.15	17,706.82
642	Spaulding Pond Hydro	117,413	4,315.39	83.25	3.68	3.75	4,398.64
644	Celley Mill Hydro	68,281	2,514.69	216.82	3.68	4.00	2,731.51
1080	UNH Turbine	362,145	16,882.70	4,993.51	4.66	6.04	21,876.21
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	557	20.81	0.00	3.74	3.74	20.81
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,960,000	1,854,092.00	0.00	26.64	26.64	1,854,092.00
	SUB TOTAL	33,929,323	3,922,500.79	205,331.99	11.56	12.17	4,127,832.78
	Plus: Current Month Unvouchered IPP Liab.	5,323,910	259,800.00	-	-	-	259,800.00
	Less: Prior Month Unvouchered IPP Liab.	4,295,360	283,400.00	-	-	-	283,400.00
	GRAND TOTAL	34,957,873	3,898,900.79	205,331.99	11.15	11.74	4,104,232.78

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	296,733	11,455.83	1,387.89	3.86	4.33	12,843.72
004	Swans Falls Hydro	420,476	14,790.60	850.43	3.52	3.72	15,641.03
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	147,185	5,022.42	1,209.13	3.41	4.23	6,231.55
009	China Mills Dam	165,950	5,521.82	1,516.38	3.33	4.24	7,038.20
011	Milton Mills Hydro	409,962	14,281.19	2,757.16	3.48	4.16	17,038.35
012	Newfound Hydro	345,600	42,750.72	6,490.27	12.37	14.25	49,240.99
014	Sunapee Hydro	333,980	11,751.96	770.53	3.52	3.75	12,522.49
017	Nashua Hydro	536,200	67,025.00	5,824.57	12.50	13.59	72,849.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	90,293	3,031.80	709.49	3.36	4.14	3,741.29
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	398,006	13,109.90	825.05	3.29	3.50	13,934.95
028	Marlow Power	47,691	1,705.49	178.69	3.58	3.95	1,884.18
029	Sugar River Hydro	42,800	4,395.56	693.50	10.27	11.89	5,089.06
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	301,564	10,423.50	0.00	3.46	3.46	10,423.50
034	Waterloom Falls	20,938	699.88	109.98	3.34	3.87	809.86
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	23,924	782.49	204.84	3.27	4.13	987.33
039	Clement Dam	617,271	22,162.94	4,313.02	3.59	4.29	26,475.96
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	570,613	18,912.21	2,185.64	3.31	3.70	21,097.85
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	28,232	1,064.66	101.22	3.77	4.13	1,165.88
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,555,429	53,690.54	9,219.78	3.45	4.04	62,910.32
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,189,743	41,446.08	6,219.83	3.48	4.01	47,665.91
056	Campton Dam	163,325	5,793.89	551.93	3.55	3.89	6,345.82
058	Kelleys Falls	132,375	4,442.00	685.56	3.36	3.87	5,127.56
060	Goodrich Falls	272,770	8,914.50	676.24	3.27	3.52	9,590.74
066	Chamberlain Falls	0	0.00	72.30	0.00	0.00	72.30
070	Monadnock Paper Mills	83,478	2,710.17	0.00	3.25	3.25	2,710.17
091	Noone Falls	6,212	228.83	155.79	3.68	6.19	384.62
106	Otter Lane Hydro	41,469	1,446.74	92.33	3.49	3.71	1,539.07
107	Peterborough Lower Hydro	116,860	14,177.91	1,094.71	12.13	13.07	15,272.62
110	Salmon Brook Station #3	0	0.00	338.84	0.00	0.00	338.84
118	Fiske Mill	103,671	3,482.65	16.27	3.36	3.38	3,498.92
120	Avery Dam	137,914	4,670.52	470.90	3.39	3.73	5,141.42
124	Watson Dam	87,968	10,734.43	1,412.01	12.20	13.81	12,146.44
128	Weston Dam	354,943	11,365.03	825.19	3.20	3.43	12,190.22
134	Sunnybrook Hydro #2	25,668	787.69	42.97	3.07	3.24	830.66
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	102,604	3,479.98	21.31	3.39	3.41	3,501.29
189	Errol Dam	1,588,896	52,871.81	5,095.59	3.33	3.65	57,967.40
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,751,768	1,181,202.33	130,307.72	13.50	14.99	1,311,510.05
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	1,305,453	47,209.85	5,785.71	3.62	4.06	52,995.56
564	Four Hills Landfill	489,056	16,610.58	160.55	3.40	3.43	16,771.13
565	Four Hills Reducer	0	0.00	3,035.09	0.00	0.00	3,035.09
628	Eastman Brook Hydro	32,070	1,123.21	119.78	3.50	3.88	1,242.99
631	Bath Electric Hydro	215,838	7,905.54	634.43	3.66	3.96	8,539.97
636	Peterborough Upper Hydro	119,200	14,484.00	1,151.14	12.15	13.12	15,635.14
642	Spaulding Pond Hydro	95,158	3,225.33	24.77	3.39	3.42	3,250.10
644	Celley Mill Hydro	64,398	2,275.09	212.40	3.53	3.86	2,487.49
1080	UNH Turbine	0	0.00	4,893.21	0.00	0.00	4,893.21
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	2,039,679.00	0.00	28.33	28.33	2,039,679.00
	SUB TOTAL	29,033,684	3,782,845.67	203,444.14	13.03	13.73	3,986,289.81
	Plus: Current Month Unvouchered IPP Liab.	3,566,260	174,600.00	-	-	-	174,600.00
	Less: Prior Month Unvouchered IPP Liab.	5,323,910	259,800.00	-	-	-	259,800.00
	GRAND TOTAL	27,276,034	3,697,645.67	203,444.14	13.56	14.30	3,901,089.81

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	318,348	12,120.03	1,429.89	3.81	4.26	13,549.92
004	Swans Falls Hydro	203,145	7,195.24	938.18	3.54	4.00	8,133.42
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	194,419	6,455.63	1,209.13	3.32	3.94	7,664.76
009	China Mills Dam	189,209	5,735.21	1,516.38	3.03	3.83	7,251.59
011	Milton Mills Hydro	428,775	14,283.18	2,847.91	3.33	4.00	17,131.09
012	Newfound Hydro	288,000	35,625.60	6,490.27	12.37	14.62	42,115.87
014	Sunapee Hydro	108,080	4,239.37	812.53	3.92	4.67	5,051.90
017	Nashua Hydro	347,200	43,400.00	5,824.57	12.50	14.18	49,224.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	40,954	1,163.76	744.74	2.84	4.66	1,908.50
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	256,360	8,601.56	825.05	3.36	3.68	9,426.61
028	Marlow Power	54,247	1,892.02	190.69	3.49	3.84	2,082.71
029	Sugar River Hydro	46,600	4,785.82	693.50	10.27	11.76	5,479.32
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	220,845	7,275.55	1,770.94	3.29	4.10	9,046.49
034	Waterloom Falls	10,565	322.59	119.73	3.05	4.19	442.32
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	14,571	425.21	204.84	2.92	4.32	630.05
039	Clement Dam	0	0.00	5,585.76	0.00	0.00	5,585.76
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	408,370	13,664.82	2,352.14	3.35	3.92	16,016.96
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	8,890	307.77	101.22	3.46	4.60	408.99
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,192,398	73,429.43	9,882.03	3.35	3.80	83,311.46
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,627,950	55,061.08	6,682.58	3.38	3.79	61,743.66
056	Campton Dam	86,616	3,458.48	551.93	3.99	4.63	4,010.41
058	Kelleys Falls	137,660	4,042.07	732.06	2.94	3.47	4,774.13
060	Goodrich Falls	181,018	5,842.20	730.99	3.23	3.63	6,573.19
066	Chamberlain Falls	0	0.00	72.30	0.00	0.00	72.30
070	Monadnock Paper Mills	158,643	4,427.48	0.00	2.79	2.79	4,427.48
091	Noone Falls	34,681	1,289.30	167.04	3.72	4.20	1,456.34
106	Otter Lane Hydro	17,836	655.59	99.08	3.68	4.23	754.67
107	Peterborough Lower Hydro	79,520	9,574.38	1,094.71	12.04	13.42	10,669.09
110	Salmon Brook Station #3	0	0.00	340.34	0.00	0.00	340.34
118	Fiske Mill	1,381	41.48	101.02	3.00	10.32	142.50
120	Avery Dam	116,127	4,483.75	493.40	3.86	4.29	4,977.15
124	Watson Dam	75,936	9,262.21	1,412.01	12.20	14.06	10,674.22
128	Weston Dam	240,940	8,274.69	885.19	3.43	3.80	9,159.88
134	Sunnybrook Hydro #2	0	0.00	94.11	0.00	0.00	94.11
171	Pettyboro Hydro	0	0.00	22.76	0.00	0.00	22.76
187	Sugar River Hydro #2	48,335	1,665.28	132.31	3.45	3.72	1,797.59
189	Errol Dam	1,551,912	53,523.34	5,363.34	3.45	3.79	58,886.68
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,726,389	1,178,814.11	130,307.72	13.51	15.00	1,309,121.83
496	Turnkey Rochester	531,364	18,884.06	5,832.21	3.55	4.65	24,716.27
564	Four Hills Landfill	272,558	9,262.86	160.55	3.40	3.46	9,423.41
565	Four Hills Reducer	0	0.00	3,326.09	0.00	0.00	3,326.09
628	Eastman Brook Hydro	13,828	436.42	121.28	3.16	4.03	557.70
631	Bath Electric Hydro	176,066	6,222.83	634.43	3.53	3.89	6,857.26
636	Peterborough Upper Hydro	66,688	8,139.75	1,151.14	12.21	13.93	9,290.89
642	Spaulding Pond Hydro	76,060	2,450.16	153.77	3.22	3.42	2,603.93
644	Celley Mill Hydro	34,337	1,331.01	222.15	3.88	4.52	1,553.16
1080	UNH Turbine	283,575	12,606.92	5,114.46	4.45	6.25	17,721.38
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	4,953,000	1,410,319.00	0.00	28.47	28.47	1,410,319.00
	<b>SUB TOTAL</b>	<b>24,823,396</b>	<b>3,050,991.24</b>	<b>209,538.47</b>	<b>12.29</b>	<b>13.13</b>	<b>3,260,529.71</b>
	Plus: Current Month Unvouchered IPP Liab.	3,282,210	145,700.00	-	-	-	145,700.00
	Less: Prior Month Unvouchered IPP Liab.	3,566,260	174,600.00	-	-	-	174,600.00
	<b>GRAND TOTAL</b>	<b>24,539,346</b>	<b>3,022,091.24</b>	<b>209,538.47</b>	<b>12.32</b>	<b>13.17</b>	<b>3,231,629.71</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	367,583	11,417.89	1,432.91	3.11	3.50	12,850.80
004	Swans Falls Hydro	179,204	5,264.33	939.72	2.94	3.46	6,204.05
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	110,843	3,136.15	214.26	2.83	3.02	3,350.41
009	China Mills Dam	164,269	3,597.22	136.59	2.19	2.27	3,733.81
011	Milton Mills Hydro	404,873	10,421.71	1,614.28	2.57	2.97	12,035.99
012	Newfound Hydro	529,600	65,511.52	6,490.27	12.37	13.60	72,001.79
014	Sunapee Hydro	171,993	5,930.22	344.02	3.45	3.65	6,274.24
017	Nashua Hydro	267,400	33,425.00	5,824.57	12.50	14.68	39,249.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	30,722	597.71	20.52	1.95	2.01	618.23
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	243,046	7,306.74	712.80	3.01	3.30	8,019.54
028	Marlow Power	44,077	1,408.70	95.43	3.20	3.41	1,504.13
029	Sugar River Hydro	75,600	7,764.12	693.50	10.27	11.19	8,457.62
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	179,139	5,874.47	602.37	3.28	3.62	6,476.84
034	Waterloom Falls	1,705	42.88	5.14	2.51	2.82	48.02
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	4,150	81.14	2.57	1.96	2.02	83.71
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	267,479	7,437.52	852.38	2.78	3.10	8,289.90
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	3,426	90.70	0.00	2.65	2.65	90.70
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,924,914	52,075.81	4,555.56	2.71	2.94	56,631.37
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,428,745	39,504.65	3,613.22	2.76	3.02	43,117.87
056	Campton Dam	91,162	3,018.61	320.41	3.31	3.66	3,339.02
058	Kelleys Falls	67,687	1,499.20	(231.56)	2.21	1.87	1,267.64
060	Goodrich Falls	196,977	5,547.97	519.07	2.82	3.08	6,067.04
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	51,999	1,161.62	0.00	2.23	2.23	1,161.62
091	Noone Falls	12,302	358.15	50.04	2.91	3.32	408.19
106	Otter Lane Hydro	10,837	324.30	(9.54)	2.99	2.90	314.76
107	Peterborough Lower Hydro	80,100	9,897.54	1,094.71	12.36	13.72	10,992.25
110	Salmon Brook Station #3	0	0.00	169.09	0.00	0.00	169.09
118	Fiske Mill	77,931	2,125.48	218.78	2.73	3.01	2,344.26
120	Avery Dam	162,388	5,036.37	522.68	3.10	3.42	5,559.05
124	Watson Dam	63,072	7,945.67	1,412.01	12.60	14.84	9,357.68
128	Weston Dam	246,753	7,012.33	740.08	2.84	3.14	7,752.41
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	30,226	763.04	29.51	2.52	2.62	792.55
189	Errol Dam	1,545,878	42,525.44	5,668.57	2.75	3.12	48,194.01
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,956,248	1,204,422.84	130,307.72	13.45	14.90	1,334,730.56
496	Turnkey Rochester	594,539	17,786.38	3,929.89	2.99	3.65	21,716.27
564	Four Hills Landfill	89,478	2,562.68	879.52	2.86	3.85	3,442.20
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	21,555	689.70	34.57	3.20	3.36	724.27
631	Bath Electric Hydro	219,259	6,482.17	788.30	2.96	3.32	7,270.47
636	Peterborough Upper Hydro	72,000	8,942.00	1,151.14	12.42	14.02	10,093.14
642	Spaulding Pond Hydro	67,397	1,722.94	204.79	2.56	2.86	1,927.73
644	Celley Mill Hydro	50,795	1,668.69	56.57	3.29	3.40	1,725.26
1080	UNH Turbine	1,480,384	38,986.50	5,649.30	2.63	3.02	44,635.80
2373	Manch-Boston Airport PV	10,325	242.83	0.00	2.35	2.35	242.83
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,588,000	1,841,056.00	0.00	27.95	27.95	1,841,056.00
	SUB TOTAL	27,186,060	3,472,666.93	182,362.69	12.77	13.44	3,655,029.62
	Plus: Current Month Unvouchered IPP Liab.	3,260,740	120,600.00	-	-	-	120,600.00
	Less: Prior Month Unvouchered IPP Liab.	3,282,210	145,700.00	-	-	-	145,700.00
	GRAND TOTAL	27,164,590	3,447,566.93	182,362.69	12.69	13.36	3,629,929.62

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	310,812	11,952.75	1,726.30	3.85	4.40	13,679.05
004	Swans Falls Hydro	66,062	2,430.16	1,114.28	3.68	5.37	3,544.44
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	35,918	1,419.38	214.26	3.95	4.55	1,633.64
009	China Mills Dam	17,535	371.96	136.69	2.12	2.90	508.65
011	Milton Mills Hydro	195,395	6,995.40	1,813.35	3.58	4.51	8,808.75
012	Newfound Hydro	92,499	4,864.91	0.00	5.26	5.26	4,864.91
014	Sunapee Hydro	290,442	11,333.89	448.21	3.90	4.06	11,782.10
017	Nashua Hydro	166,600	20,825.00	5,824.57	12.50	16.00	26,649.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	3,766	99.66	20.52	2.65	3.19	120.18
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	150,677	4,489.01	879.19	2.98	3.56	5,368.20
028	Marlow Power	6,896	265.62	100.80	3.85	5.31	366.42
029	Sugar River Hydro	29,200	2,998.84	693.50	10.27	12.65	3,692.34
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	110,979	3,045.05	722.65	2.74	3.39	3,767.70
034	Waterloom Falls	1,344	44.75	5.14	3.33	3.71	49.89
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	3,042	74.16	2.57	2.44	2.52	76.73
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	85,879	2,821.80	865.30	3.29	4.29	3,687.10
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	634	15.30	0.00	2.41	2.41	15.30
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	401,661	17,293.13	5,706.59	4.31	5.73	22,999.72
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	444,402	17,828.93	4,527.96	4.01	5.03	22,356.89
056	Campton Dam	74,606	2,188.56	336.58	2.93	3.38	2,525.14
058	Kelleys Falls	23,777	646.60	218.19	2.72	3.64	864.79
060	Goodrich Falls	45,501	1,584.22	771.74	3.48	5.18	2,355.96
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	45,218	643.04	0.00	1.42	1.42	643.04
091	Noone Falls	222	34.01	50.04	15.32	37.86	84.05
106	Otter Lane Hydro	34,313	1,287.16	48.17	3.75	3.89	1,335.33
107	Peterborough Lower Hydro	28,940	3,506.91	1,094.71	12.12	15.90	4,601.62
110	Salmon Brook Station #3	0	0.00	270.43	0.00	0.00	270.43
118	Fiske Mill	41,530	1,806.01	229.57	4.35	4.90	2,035.58
120	Avery Dam	142,815	4,986.94	652.05	3.49	3.95	5,638.99
124	Watson Dam	45,120	5,488.98	1,412.01	12.17	15.29	6,900.99
128	Weston Dam	89,446	3,148.98	863.16	3.52	4.49	4,012.14
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	83,108	3,541.26	29.51	4.26	4.30	3,570.77
189	Errol Dam	1,260,533	43,352.67	6,121.07	3.44	3.92	49,473.74
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,099,295	948,703.94	130,307.72	13.36	15.20	1,079,011.66
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	580,886	21,804.76	4,439.09	3.75	4.52	26,243.85
564	Four Hills Landfill	795,297	25,613.03	1,588.50	3.22	3.42	27,201.53
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	3,948	88.61	63.50	2.24	3.85	152.11
631	Bath Electric Hydro	82,654	3,128.38	873.37	3.78	4.84	4,001.75
636	Peterborough Upper Hydro	24,160	2,920.80	1,151.14	12.09	16.85	4,071.94
642	Spaulding Pond Hydro	14,522	651.73	205.06	4.49	5.90	856.79
644	Celley Mill Hydro	8,960	199.33	142.01	2.22	3.81	341.34
1080	UNH Turbine	2,042,592	68,326.06	5,946.81	3.35	3.64	74,272.87
2373	Manch-Boston Airport PV	32,816	1,241.80	0.00	3.78	3.78	1,241.80
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,640,000	1,882,290.00	0.00	28.35	28.35	1,882,290.00
	SUB TOTAL	21,654,002	3,136,353.48	182,323.24	14.48	15.33	3,318,676.72
	Plus: Current Month Unvouchered IPP Liab.	2,147,440	89,800.00	-	-	-	89,800.00
	Less: Prior Month Unvouchered IPP Liab.	3,260,740	120,600.00	-	-	-	120,600.00
	GRAND TOTAL	20,540,702	3,105,553.48	182,323.24	15.12	16.01	3,287,876.72

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING OCTOBER 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	205,845	7,358.75	1,845.28	3.57	4.47	9,204.03
004	Swans Falls Hydro	32,511	1,000.66	1,186.61	3.08	6.73	2,187.27
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	22,835	702.62	214.26	3.08	4.02	916.88
009	China Mills Dam	41	1.49	138.09	3.63	340.44	139.58
011	Milton Mills Hydro	242,776	7,953.44	1,905.40	3.28	4.06	9,858.84
012	Newfound Hydro	264,064	7,750.76	0.00	2.94	2.94	7,750.76
014	Sunapee Hydro	60,909	1,827.28	487.56	3.00	3.80	2,314.84
017	Nashua Hydro	0	0.00	5,824.57	0.00	0.00	5,824.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	1,624	53.79	20.52	3.31	4.58	74.31
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	59,072	1,504.51	944.90	2.55	4.15	2,449.41
028	Marlow Power	55,203	1,833.36	104.21	3.32	3.51	1,937.57
029	Sugar River Hydro	32,600	3,348.02	693.50	10.27	12.40	4,041.52
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	771.69	0.00	0.00	771.69
034	Waterloom Falls	3,968	119.66	5.14	3.02	3.15	124.80
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	1,198	29.36	884.46	2.45	76.28	913.82
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	7,078	207.75	0.00	2.94	2.94	207.75
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	966,786	28,502.95	6,154.57	2.95	3.58	34,657.52
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	779,913	23,994.33	4,883.85	3.08	3.70	28,878.18
056	Campton Dam	0	0.00	347.40	0.00	0.00	347.40
058	Kelleys Falls	36,233	1,192.66	352.35	3.29	4.26	1,545.01
060	Goodrich Falls	17,244	555.11	859.68	3.22	8.20	1,414.79
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	5,465	175.99	50.04	3.22	4.14	226.03
106	Otter Lane Hydro	2,568	69.60	65.70	2.71	5.27	135.30
107	Peterborough Lower Hydro	0	0.00	1,094.71	0.00	0.00	1,094.71
110	Salmon Brook Station #3	0	0.00	305.78	0.00	0.00	305.78
118	Fiske Mill	0	0.00	236.87	0.00	0.00	236.87
120	Avery Dam	92,804	3,290.73	702.59	3.55	4.30	3,993.32
124	Watson Dam	8,192	1,038.79	1,412.01	12.68	29.92	2,450.80
128	Weston Dam	78,482	2,316.33	915.53	2.95	4.12	3,231.86
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	0	0.00	29.51	0.00	0.00	29.51
189	Errol Dam	986,487	29,063.81	6,365.57	2.95	3.59	35,429.38
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,168,758	1,240,782.12	130,307.72	13.53	14.95	1,371,089.84
496	Turnkey Rochester	523,813	16,667.85	4,480.25	3.18	4.04	21,148.10
564	Four Hills Landfill	460,017	15,190.33	1,830.46	3.30	3.70	17,020.79
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	0	0.00	73.36	0.00	0.00	73.36
631	Bath Electric Hydro	107,623	3,358.62	914.44	3.12	3.97	4,273.06
636	Peterborough Upper Hydro	6,240	769.84	1,151.14	12.34	30.78	1,920.98
642	Spaulding Pond Hydro	18,665	683.03	208.75	3.66	4.78	891.78
644	Celley Mill Hydro	0	0.00	170.29	0.00	0.00	170.29
1080	UNH Turbine	2,098,594	66,538.09	6,141.46	3.17	3.46	72,679.55
2373	Manch-Boston Airport PV	18,053	566.40	0.00	3.14	3.14	566.40
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,440,000	2,111,427.60	0.00	28.38	28.38	2,111,427.60
	SUB TOTAL	23,805,661	3,579,875.63	184,787.15	15.04	15.81	3,764,662.78
	Plus: Current Month Unvouchered IPP Liab.	1,910,770	60,200.00	-	-	-	60,200.00
	Less: Prior Month Unvouchered IPP Liab.	2,147,440	89,800.00	-	-	-	89,800.00
	GRAND TOTAL	23,568,991	3,550,275.63	184,787.15	15.06	15.85	3,735,062.78

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	165,948	7,296.38	1,906.55	4.40	5.55	9,202.93
004	Swans Falls Hydro	172,036	7,070.58	1,223.04	4.11	4.82	8,293.62
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	122,101	4,823.84	214.26	3.95	4.13	5,038.10
009	China Mills Dam	165,631	5,912.84	138.09	3.57	3.65	6,050.93
011	Milton Mills Hydro	828,080	33,680.60	1,946.80	4.07	4.30	35,627.40
012	Newfound Hydro	610,491	23,586.28	1,861.69	3.86	4.17	25,447.97
014	Sunapee Hydro	185,693	7,441.02	509.36	4.01	4.28	7,950.38
017	Nashua Hydro	194,600	24,325.00	5,824.57	12.50	15.49	30,149.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	25,473	722.69	20.52	2.84	2.92	743.21
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	253,889	8,036.30	979.68	3.17	3.55	9,015.98
028	Marlow Power	89,274	3,800.78	105.31	4.26	4.38	3,906.09
029	Sugar River Hydro	79,000	8,113.30	693.50	10.27	11.15	8,806.80
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	249,271	8,923.42	796.81	3.58	3.90	9,720.23
034	Waterloom Falls	27,488	991.44	5.14	3.61	3.63	996.58
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	370,035	14,015.97	886.94	3.79	4.03	14,902.91
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	22,070	607.04	0.00	2.75	2.75	607.04
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,972,247	75,773.66	6,395.24	3.84	4.17	82,168.90
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,557,974	61,322.33	5,075.12	3.94	4.26	66,397.45
056	Campton Dam	85,547	2,903.13	350.71	3.39	3.80	3,253.84
058	Kelleys Falls	147,300	5,721.38	447.02	3.88	4.19	6,168.40
060	Goodrich Falls	181,814	6,881.60	912.67	3.78	4.29	7,794.27
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	72,861	2,061.02	0.00	2.83	2.83	2,061.02
091	Noone Falls	37,358	1,817.13	50.04	4.86	5.00	1,867.17
106	Otter Lane Hydro	0	0.00	77.84	0.00	0.00	77.84
107	Peterborough Lower Hydro	85,140	10,198.23	1,094.71	11.98	13.26	11,292.94
110	Salmon Brook Station #3	0	0.00	327.03	0.00	0.00	327.03
118	Fiske Mill	0	0.00	239.08	0.00	0.00	239.08
120	Avery Dam	63,837	3,018.74	729.64	4.73	5.87	3,748.38
124	Watson Dam	37,408	4,659.56	1,412.01	12.46	16.23	6,071.57
128	Weston Dam	201,979	7,113.61	941.20	3.52	3.99	8,054.81
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	109,797	4,465.68	29.51	4.07	4.09	4,495.19
189	Errol Dam	1,436,515	53,225.65	6,459.13	3.71	4.15	59,684.78
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,166,137	1,073,331.43	130,307.72	13.14	14.74	1,203,639.15
496	Turnkey Rochester	545,933	22,276.85	4,480.25	4.08	4.90	26,757.10
564	Four Hills Landfill	441,256	17,704.69	1,979.22	4.01	4.46	19,683.91
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	12,274	415.56	79.43	3.39	4.03	494.99
631	Bath Electric Hydro	216,735	8,969.26	932.10	4.14	4.57	9,901.36
636	Peterborough Upper Hydro	106,880	12,920.59	1,151.14	12.09	13.17	14,071.73
642	Spaulding Pond Hydro	111,504	4,555.58	208.75	4.09	4.27	4,764.33
644	Celley Mill Hydro	32,506	1,118.25	188.23	3.44	4.02	1,306.48
1080	UNH Turbine	1,581,131	59,547.95	6,202.46	3.77	4.16	65,750.41
2373	Manch-Boston Airport PV	5,424	177.11	0.00	3.27	3.27	177.11
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,210,000	2,004,553.40	0.00	27.80	27.80	2,004,553.40
	SUB TOTAL	27,980,637	3,604,079.87	187,889.44	12.88	13.55	3,791,969.31
	Plus: Current Month Unvouchered IPP Liab.	3,251,420	147,000.00	-	-	-	147,000.00
	Less: Prior Month Unvouchered IPP Liab.	1,910,770	60,200.00	-	-	-	60,200.00
	GRAND TOTAL	29,321,287	3,690,879.87	187,889.44	12.59	13.23	3,878,769.31

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	294,345	13,582.51	1,554.20	4.61	5.14	15,136.71
004	Swans Falls Hydro	205,206	9,317.15	1,139.54	4.54	5.10	10,456.69
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	129,464	6,503.25	897.26	5.02	5.72	7,400.51
009	China Mills Dam	112,807	6,996.52	1,513.53	6.20	7.54	8,510.05
011	Milton Mills Hydro	729,739	32,317.64	3,105.15	4.43	4.85	35,422.79
012	Newfound Hydro	515,012	23,970.83	1,132.25	4.65	4.87	25,103.08
014	Sunapee Hydro	223,865	11,717.85	425.50	5.23	5.42	12,143.35
017	Nashua Hydro	200,200	25,025.00	5,824.57	12.50	15.41	30,849.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	123,968	6,863.84	355.70	5.54	5.82	7,219.54
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	205,051	9,943.08	1,008.68	4.85	5.34	10,951.76
028	Marlow Power	83,218	4,421.86	248.00	5.31	5.61	4,669.86
029	Sugar River Hydro	103,800	10,660.26	691.23	10.27	10.94	11,351.49
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	328,503	17,357.42	1,823.82	5.28	5.84	19,181.24
034	Waterloom Falls	42,299	2,193.52	109.48	5.19	5.44	2,303.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	29,658	1,616.78	184.78	5.45	6.07	1,801.56
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	428,482	22,067.54	2,623.67	5.15	5.76	24,691.21
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	56.16	0.00	0.00	56.16
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	3,122,281	141,853.59	4,903.36	4.54	4.70	146,756.95
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	2,152,434	99,303.69	3,776.19	4.61	4.79	103,079.88
056	Campton Dam	62,779	3,550.57	357.02	5.66	6.22	3,907.59
058	Kelleys Falls	191,809	10,991.13	306.64	5.73	5.89	11,297.77
060	Goodrich Falls	129,464	6,503.25	897.26	5.02	5.72	7,400.51
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	7,039	407.64	0.00	5.79	5.79	407.64
091	Noone Falls	36,836	1,976.14	129.95	5.36	5.72	2,106.09
106	Otter Lane Hydro	22,396	1,330.49	42.34	5.94	6.13	1,372.83
107	Peterborough Lower Hydro	116,160	14,285.57	1,094.71	12.30	13.24	15,380.28
110	Salmon Brook Station #3	57,222	2,990.80	392.09	5.23	5.91	3,382.89
118	Fiske Mill	0	0.00	359.42	0.00	0.00	359.42
120	Avery Dam	89,483	4,390.78	495.78	4.91	5.46	4,886.56
124	Watson Dam	111,104	13,804.33	1,412.01	12.42	13.70	15,216.34
128	Weston Dam	228,328	10,337.72	1,005.51	4.53	4.97	11,343.23
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	12.85	0.00	0.00	12.85
187	Sugar River Hydro #2	113,998	5,688.89	29.50	4.99	5.02	5,718.39
189	Errol Dam	1,156,161	49,979.63	6,068.24	4.32	4.85	56,047.87
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,462,419	1,138,062.56	130,307.72	13.45	14.99	1,268,370.28
496	Turnkey Rochester	614,094	28,875.33	3,786.88	4.70	5.32	32,662.21
564	Four Hills Landfill	396,099	18,227.25	532.13	4.60	4.74	18,759.38
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	23,277	1,215.60	148.61	5.22	5.86	1,364.21
631	Bath Electric Hydro	205,028	9,400.96	796.03	4.59	4.97	10,196.99
636	Peterborough Upper Hydro	131,168	16,112.42	1,151.14	12.28	13.16	17,263.56
642	Spaulding Pond Hydro	122,090	6,179.89	493.35	5.06	5.47	6,673.24
644	Celley Mill Hydro	47,535	2,484.10	256.63	5.23	5.77	2,740.73
1080	UNH Turbine	628,971	23,697.57	5,736.36	3.77	4.68	29,433.93
2373	Manch-Boston Airport PV	907	34.02	0.00	3.75	3.75	34.02
2470	Favorite Foods	315	8.99	0.00	2.85	2.85	8.99
440A	WES Concord MSW ST	2,977	95.77	0.00	3.22	3.22	95.77
CP Power Sales Seventeen, LLC		5,800,000	1,706,774.00	0.00	29.43	29.43	1,706,774.00
SUB TOTAL		27,787,991	3,523,117.73	187,892.17	12.68	13.35	3,711,009.90
Plus: Current Month Unvouchered IPP Liab.		3,894,570	213,700.00	-	-	-	213,700.00
Less: Prior Month Unvouchered IPP Liab.		3,251,420	147,000.00	-	-	-	147,000.00
GRAND TOTAL		28,431,141	3,589,817.73	187,892.17	12.63	13.29	3,777,709.90



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

<u>Purchases and Sales</u>	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Purchases	\$ 9,999	\$ 9,831	\$ 2,501	\$ 9,629	\$ 8,417	\$ 10,180	\$ 9,870	\$ 9,175	\$ 8,802	\$ 7,164	\$ 4,681	\$ 9,998	\$ 100,247
2 Burgess Bio-Power	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	3,215	3,248	2,504	20,548
3 Sales	(39,081)	(10,600)	(15,901)	(2,140)	(1,336)	(820)	(1,744)	(1,426)	(1,146)	(740)	(2,103)	(772)	(77,809)
4 ISO -NE Ancillary	1,024	304	(1,058)	(1,014)	168	276	589	254	198	200	92	(87)	946
5 Capacity Costs	704	(386)	34	(54)	(127)	(206)	(323)	(259)	(269)	(205)	(474)	42	(1,523)
6 NH RPS	989	989	962	980	1,210	1,756	1,026	1,026	1,026	1,026	1,026	67	12,083
7 RGGI Costs	233	(2,075)	231	852	208	208	213	208	209	208	218	215	927
<b>8 Total</b>	<b>\$ (25,209)</b>	<b>\$ (1,600)</b>	<b>\$ (12,080)</b>	<b>\$ 9,576</b>	<b>\$ 9,384</b>	<b>\$ 12,907</b>	<b>\$ 11,731</b>	<b>\$ 10,664</b>	<b>\$ 10,525</b>	<b>\$ 10,868</b>	<b>\$ 6,687</b>	<b>\$ 11,967</b>	<b>\$ 55,421</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

Northern Wood Power Project (NWPP)

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>Summary of Total 2014 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,528	\$ 1,405	\$ 1,579	\$ 347	\$ 1,698	\$ 1,636	\$ 1,656	\$ 1,139	\$ 1,644	\$ 1,689	\$ 1,593	\$ 1,067	\$ 16,980
2 Total Projected Production Tax Credit (PTC) (1)	310	285	320	70	344	332	336	231	333	342	323	216	3,443
3 Total Projected Avoided RGGI Cost	415	415	415	415	415	415	415	415	415	415	415	415	4,980
4 Total NWPP Benefit	\$ 2,253	\$ 2,105	\$ 2,314	\$ 832	\$ 2,457	\$ 2,383	\$ 2,407	\$ 1,785	\$ 2,393	\$ 2,446	\$ 2,331	\$ 1,699	\$ 25,403
<b>Customer Share of 2014 NWPP Benefit</b>													
5 NWPP Revenue Target	503	503	503	503	503	503	503	503	503	503	503	503	6,036
6 Projected PTC Credit (Line 2 x 50%)	155	142	160	35	172	166	168	115	167	171	161	108	1,722
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	512	451	538	(78)	597	567	576	318	571	593	545	282	5,472
8 2013 REC Revenue True-Up (2)	-	-	-	-	-	1,271	-	-	-	-	-	-	1,271
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,170	\$ 1,096	\$ 1,201	\$ 460	\$ 1,273	\$ 2,507	\$ 1,247	\$ 936	\$ 1,240	\$ 1,267	\$ 1,209	\$ 893	\$ 14,501
10 RGGI Avoided Cost (Line 3 x 50%)	208	208	208	208	208	208	208	208	208	208	208	208	2,490
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,378	\$ 1,304	\$ 1,409	\$ 667	\$ 1,480	\$ 2,714	\$ 1,455	\$ 1,144	\$ 1,448	\$ 1,474	\$ 1,417	\$ 1,101	\$ 16,991

(1) REC revenues are projected at a rate of \$54.25 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.  
The NWPP customer benefit will be adjusted in 2015 to reflect actual REC revenues and PTC credits.

(2) The 2013 actual REC revenues were higher than reflected in the annual reconciliation - DE 14-120.  
The average REC sales price was \$62.67 vs. the \$55.00 per mWh that was projected in DE 14-120.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	667,679	667,679	661,770	661,770	661,770	653,643	653,643	653,643	645,856	645,856	645,856	645,856	
3 Working Capital Allow. (45 days of O&M)	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	
4 Fossil Fuel Inventory	74,165	74,165	41,192	41,192	41,192	68,764	68,764	68,764	88,980	88,980	88,980	88,980	
5 Mat'ls and Supplies	53,978	53,978	52,715	52,715	52,715	52,363	52,363	52,363	53,110	53,110	53,110	53,110	
6 Prepayments - Insurance / RGGI	2,458	2,458	1,888	1,888	1,888	1,419	1,419	1,419	744	744	744	744	
7 Deferred Taxes	(72,928)	(72,928)	(105,091)	(105,091)	(105,091)	(129,418)	(129,418)	(129,418)	(129,189)	(129,189)	(129,189)	(129,189)	
8 Other Regulatory Obligations - ARO/RPS	(13,416)	(13,416)	(16,486)	(16,486)	(16,486)	(10,917)	(10,917)	(10,917)	(14,130)	(14,130)	(14,130)	(14,130)	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	722,381	722,381	646,433	646,433	646,433	646,300	646,300	646,300	655,816	655,816	655,816	655,816	
10 Average Rate Base ( prev + curr month)	722,350	722,381	684,407	646,433	646,433	646,366	646,300	646,300	651,058	655,816	655,816	655,816	
11 x Return	0.9058%	0.9058%	0.9058%	0.9087%	0.9087%	0.9087%	0.9100%	0.9100%	0.9100%	0.9231%	0.9231%	0.9231%	
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,543	\$ 6,543	\$ 5,510	\$ 5,874	\$ 5,874	\$ 5,871	\$ 5,881	\$ 5,881	\$ 6,010	\$ 6,054	\$ 6,054	\$ 6,054	\$ 72,150

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,791	\$ 5,439	\$ 6,844	\$ 10,553	\$ 7,981	\$ 6,520	\$ 5,954	\$ 5,793	\$ 6,273	\$ 6,896	\$ 7,749	\$ 5,900	\$ 81,692
3 F/H Depreciation Cost	2,888	2,895	2,896	2,896	2,899	2,904	2,903	2,919	2,893	2,907	2,909	2,909	34,819
4 F/H Property Taxes	871	871	871	574	934	995	934	944	934	1,005	778	932	10,641
5 F/H Payroll Taxes	223	223	158	177	264	179	164	198	175	228	178	169	2,335
6 Amortization of Asset Retirement Obligation	45	45	45	46	46	46	47	47	47	48	48	48	557
<b>7 Total F/H O&amp;M, Depr. and Taxes</b>	<b>\$ 9,818</b>	<b>\$ 9,473</b>	<b>\$ 10,813</b>	<b>\$ 14,246</b>	<b>\$ 12,125</b>	<b>\$ 10,643</b>	<b>\$ 10,002</b>	<b>\$ 9,900</b>	<b>\$ 10,321</b>	<b>\$ 11,083</b>	<b>\$ 11,661</b>	<b>\$ 9,958</b>	<b>\$ 130,044</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2014  
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Detail of Wood IPP Purchases</b>													
<b>2 Generation - MWH</b>													
3 Alexandria	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Springfield	12,341	11,004	-	-	-	-	-	-	-	-	-	-	23,345
7 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
8	<u>12,341</u>	<u>11,004</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>23,345</u>
<b>9 Contract Price Incl. Fuel Price Adj.</b>													
10 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Springfield	854	759	-	4	-	-	-	-	-	-	-	-	1,617
14 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
15	<u>\$ 854</u>	<u>\$ 759</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>1,617</u>
<b>16 Contract Nodal Market Value</b>													
17 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Springfield	1,930	1,681	-	-	-	-	-	-	-	-	-	-	3,611
21 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
22	<u>\$ 1,930</u>	<u>\$ 1,681</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>3,611</u>
<b>23 Fuel Price Adjustment</b>													
24 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Springfield	2	-	-	4	-	-	-	-	-	-	-	-	6
28 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
29	<u>\$ 2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>6</u>
<b>31 Over-Market</b>													
32 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
35 Springfield	(1,076)	(922)	-	4	-	-	-	-	-	-	-	-	(1,994)
36 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
37	<u>\$ (1,076)</u>	<u>\$ (922)</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(1,994)</u>